

**Tucson Electric Power Company
Southwest Transmission Cooperative, Inc.**

**Stakeholder Transmission Planning Meeting
December 8, 2010**

**Tucson Electric Power Company
Operating Headquarters Bldg.
4350 S. Irvington Road
Ken Saville Training Center
Tucson, AZ**



A UniSource Energy Company



December 8, 2010

TEP & SWTC 4th Quarter
Stakeholder Meeting

Agenda

- 1) Welcome, Introductions, and Meeting Overview
- 2) Review of action Items from 4th Quarter Meeting
- 3) SATS Planning Process
- 4) SWTC 2010 Study Update
- 5) TEP/UNSE 2010 Study Update
- 6) SWTC and TEP/UNSE 2010 Status Updates –
Planned Projects
- 7) WECC-TEPPC Update
- 8) Stakeholder Questions/Comments
- 9) Action Items

1. Welcome, Introductions & Meeting Overview

- Welcome
- Introductions
- Meeting Overview

Meeting Overview

- To provide for stakeholder input into the transmission planning process by:
 - Facilitating open, transparent, and coordinated transmission planning with all affected stakeholders as required by FERC (OATT Attachment K)
 - Describing the 10 Year transmission planning process
 - Presenting 10 Year Transmission Plans
 - Supporting and coordinating stakeholder participation in Regional Planning Efforts (SWAT, WestConnect, and WECC)
 - Accommodating Economic Study Requests

We will provide other forums to address local area project concerns

- For example, joint planning sessions with Pima County jurisdictions
- Today, time is needed to meet FERC requirements to involve Stakeholders in the *regional* transmission planning process

2. Status of Action Items From June 17, 2010 2nd Quarter Stakeholder Meeting

- There were three action items from the 2nd Quarter Meeting:
 - 1) Consider multi-circuit towers in Planning Design.
 - This is an on-going design consideration by the Transmission Providers; however, this can change as a result of regulatory outcomes.

2. Status of Action Items From June 17, 2010 2nd Quarter Stakeholder Meeting, cont.

- 2) A Concern was expressed on having more language on renewable development in SATS Report.
- This is also an on-going issue
 - Discussed at the ACC level, such as the recent BTA meetings.
 - Transmission Providers cannot treat renewable development more favorably than other resources.
 - SATS Objective: To coordinate study and planning efforts in Southeast Arizona to develop a transmission system that serves the load in the SATS footprint
 - SATS can act as the Project Coordination Review Group for transmission projects that could lead to development of renewable resources

2. Status of Action Items From June 17, 2010 2nd Quarter Stakeholder Meeting, cont.

3) Consider involving more NGO's in rural areas.

- Notification of regional and sub-regional planning efforts are done by public notices, such as those found on the WestConnect website.

3. SATS Planning Process Overview

- SWAT & WestConnect Overview
 - SATS is a subcommittee within SWAT
- Planning Calendar
- Methodology
- Reporting
- Stakeholder comments/questions on planning process

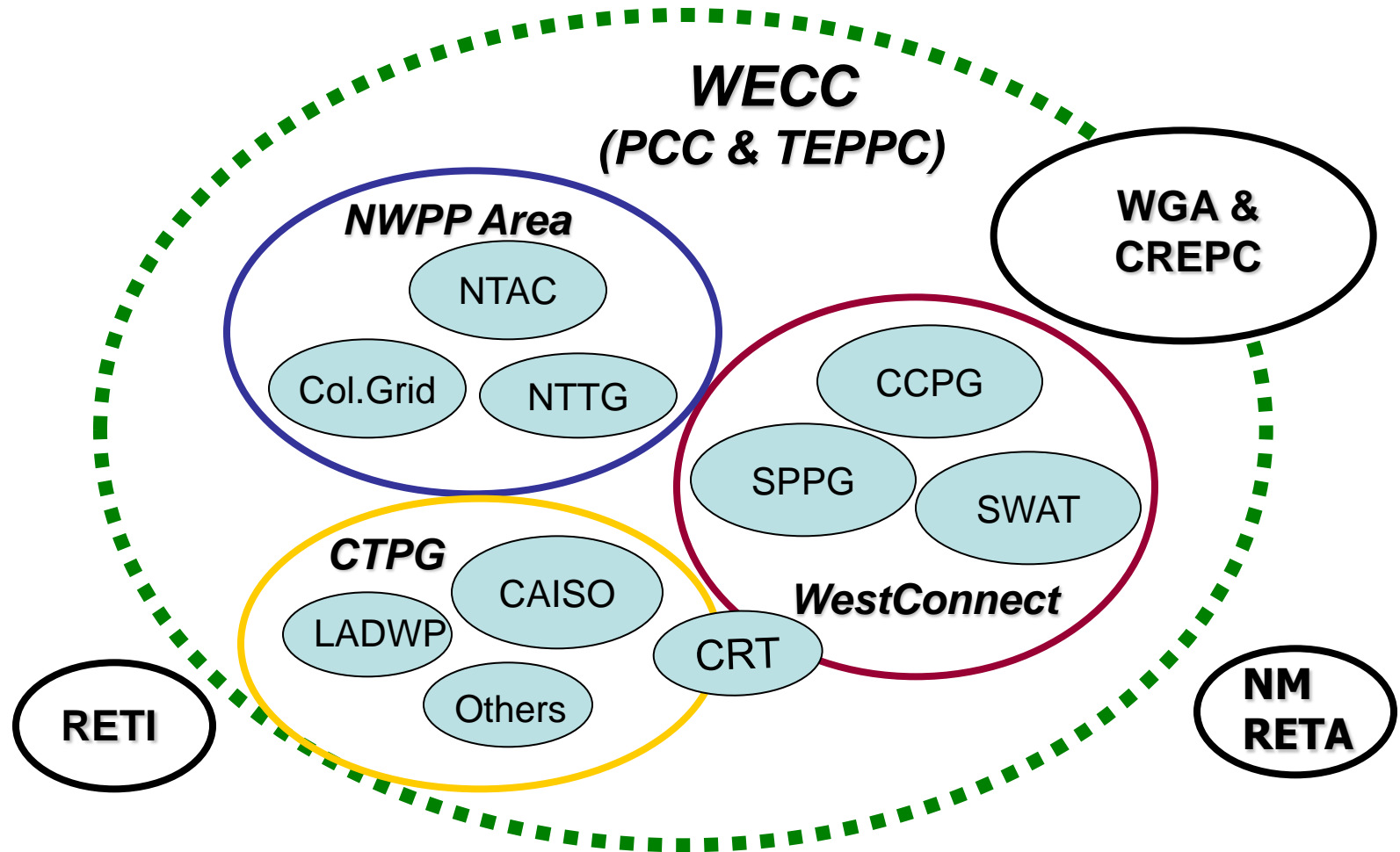
SWAT & WestConnect Overview

- The Southwest Area Transmission (SWAT) is a sub-regional planning group within the Western Interconnection
- It is comprised of transmission regulators/government entities, transmission users, transmission owners, transmission operators and environmental entities
- The goal of SWAT is to promote regional planning in the Desert Southwest. It includes transmission planning subcommittees, which are overseen by the SWAT Oversight Committee
- SWAT is governed by a Charter

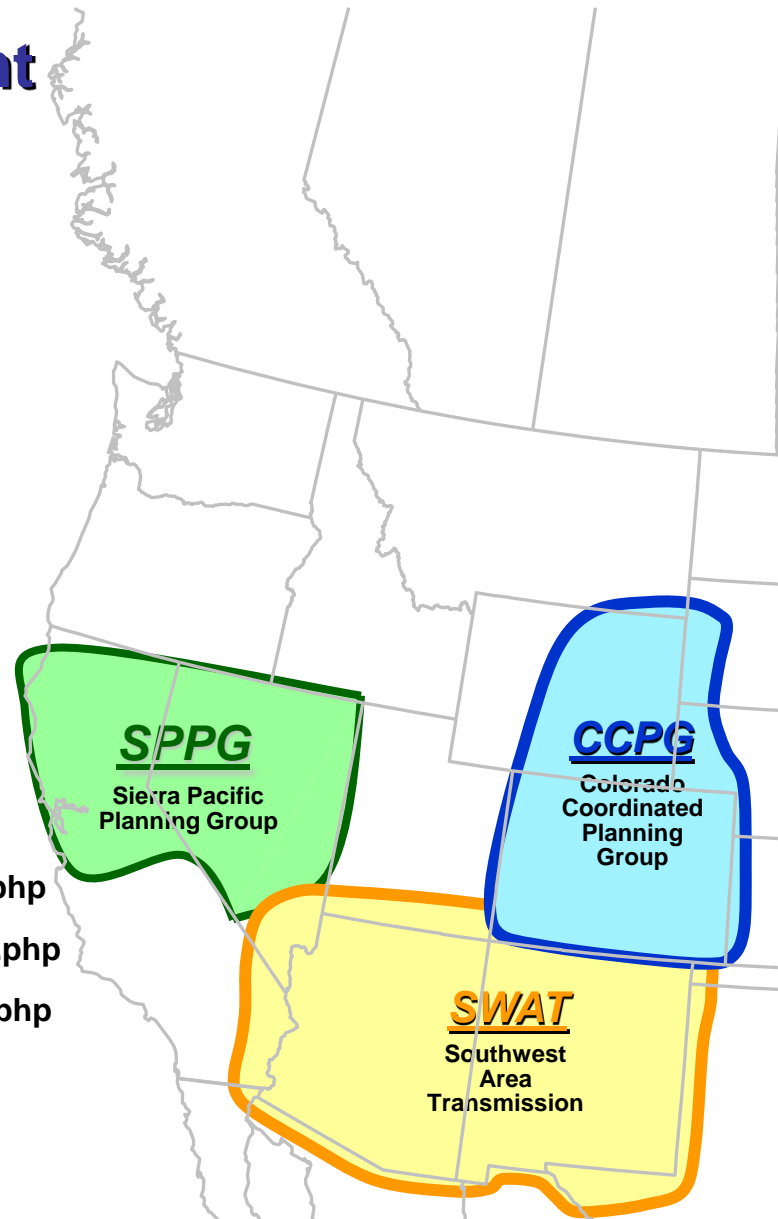
SWAT & WestConnect Overview (cont.)

- WestConnect is composed of utility companies providing transmission of electricity in the United States
- Its members work collaboratively to assess stakeholder and market needs and to develop cost-effective market enhancements to the western wholesale electricity market
- WestConnect is committed to coordinating its work with other regional industry efforts to achieve as much consistency as possible in the Western Interconnection

Western Interconnection Transmission Planning Groups



WestConnect Footprint with Sub-Regional Planning Groups



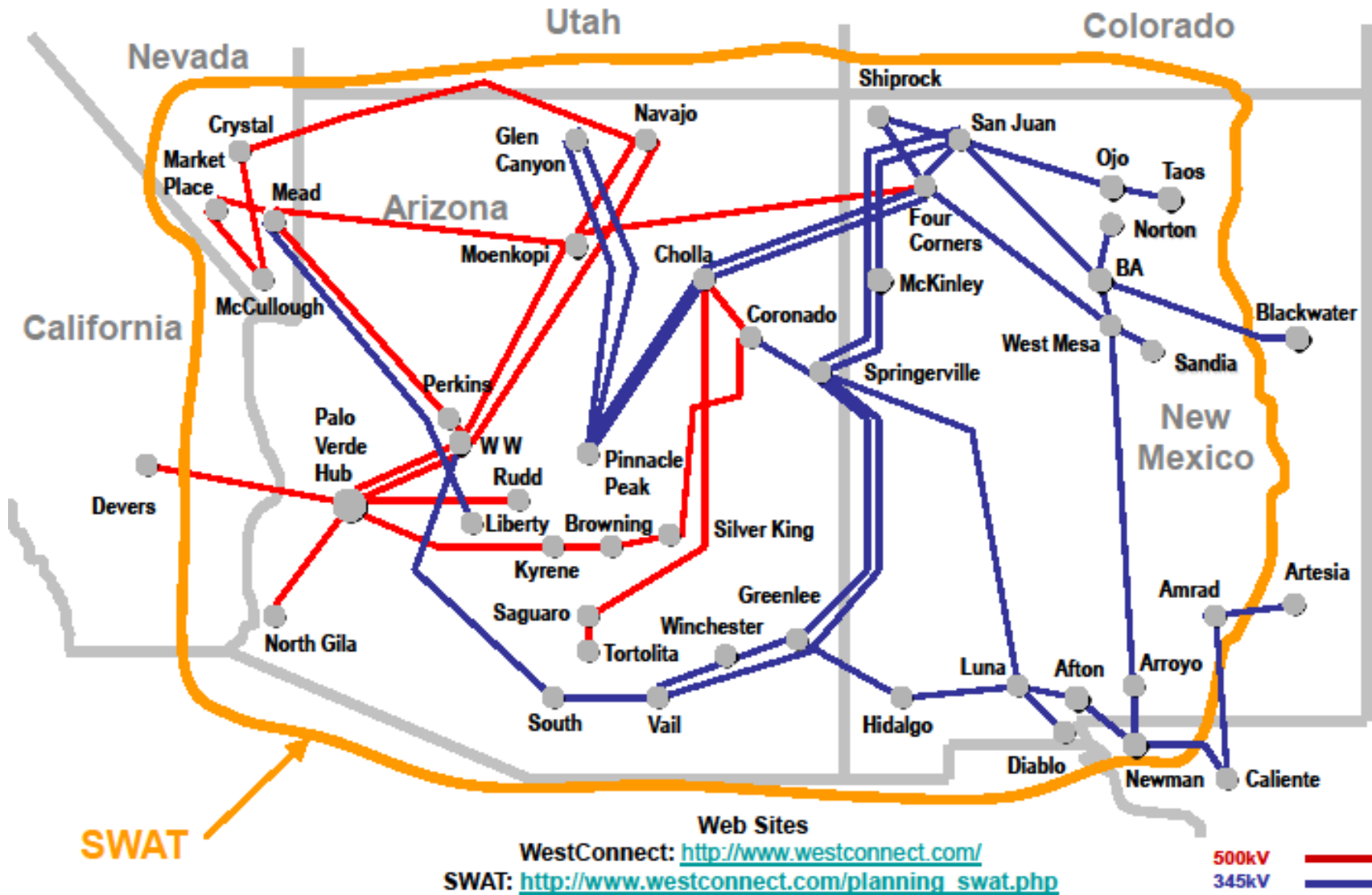
SWAT – http://www.westconnect.com/planning_swat.php

SSPG – http://www.westconnect.com/planning_sierra.php

CCPG – http://www.westconnect.com/planning_ccpg.php

WestConnect – <http://www.westconnect.com>

SWAT FOOTPRINT



SWAT

Web Sites

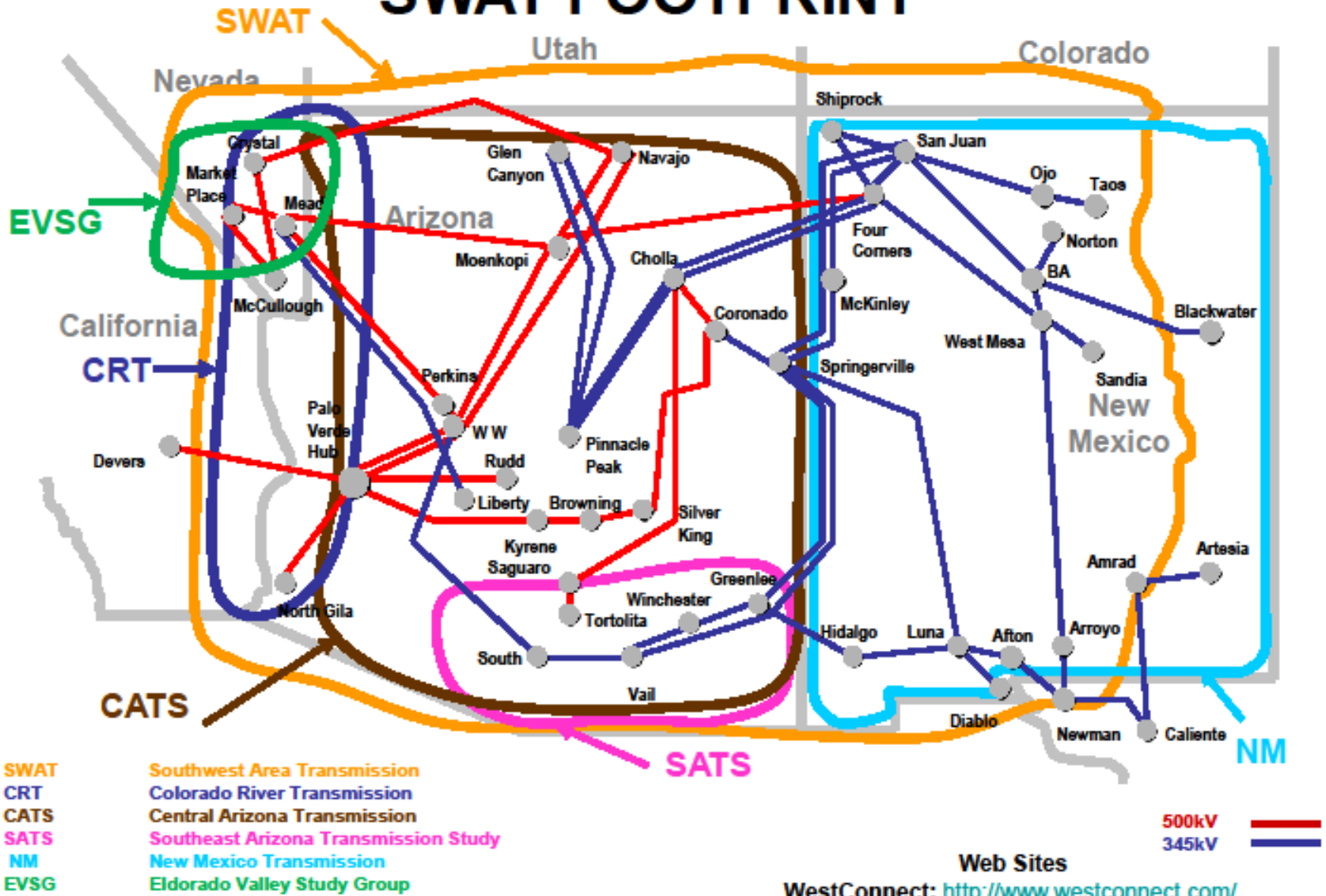
WestConnect: <http://www.westconnect.com/>

SWAT: http://www.westconnect.com/planning_swat.php

500kV ———
345kV ———

11/15/2010070670-1

SWAT FOOTPRINT



Footprint wide committees: Short Circuit, Transmission Corridor, Renewable Energy Transmission

11/15/2010070670-2

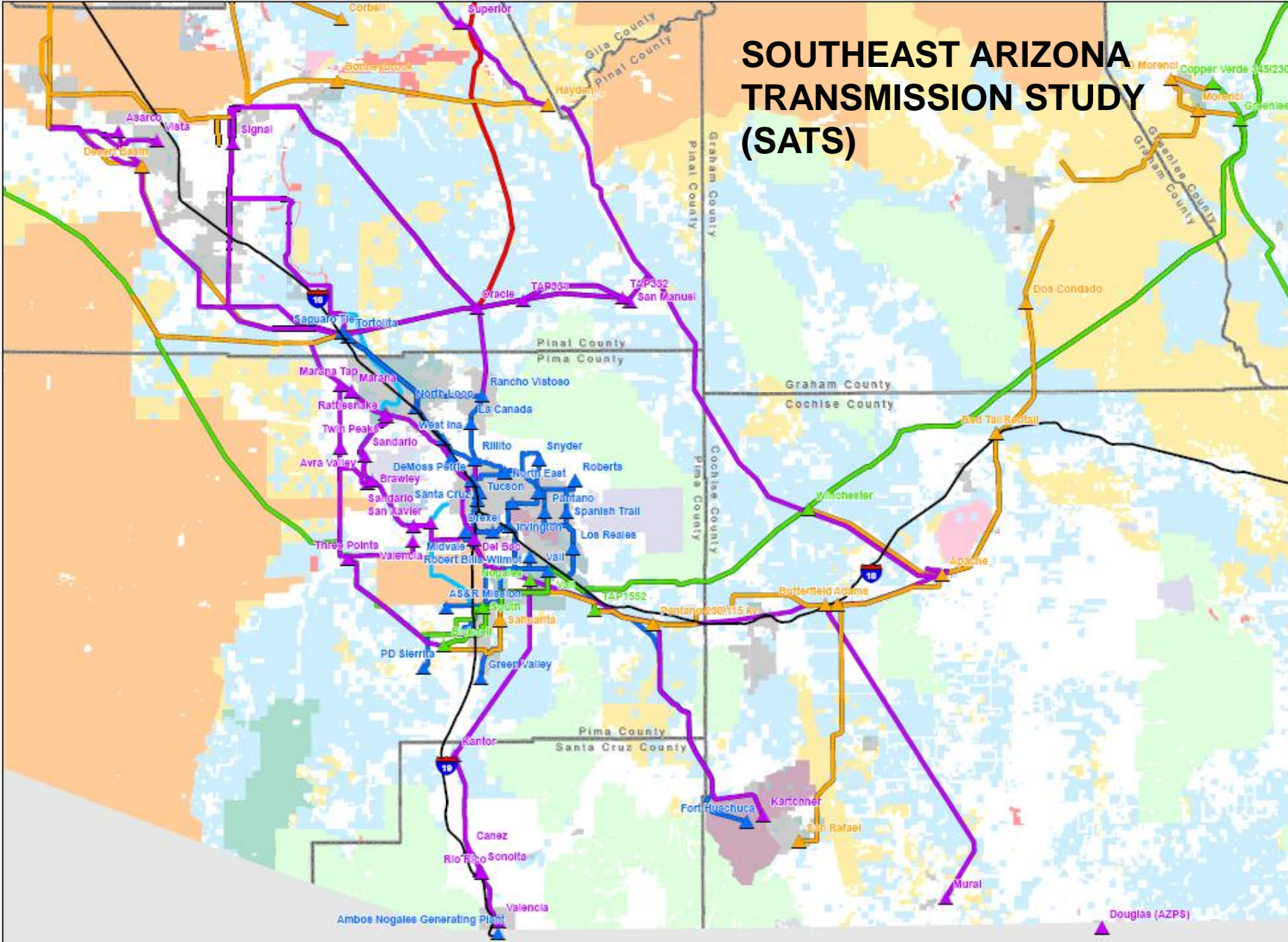
SWAT website information

- Information on SWAT can be found at the WestConnect website:
 - www.westconnect.com/planning.php
- WestConnect Site contains information about sub-regional planning groups within SWAT, planning calendars, and documents
- Chair: LeeAnn Torkelson, SRP
 - New chair seated at August Oversight Committee meeting

SATS is a Local Forum to Engage Stakeholders

- Transmission Providers
 - APS, SWTC, TEP/UNSE, Western
 - PNM, EPE, SRP
- SWTC & TEP Transmission Customers
 - CAP, Ft. Huachuca, ANZA, DVEC, GCEC, MEC, MW&E, NEC, NTUA, SSVEC, TRICO, AVIDD, SIDD, City of Safford, Town of Thatcher, Tohono O'odham
- Project Developers
 - Black Forest Partners, Entegra, SPPR, SunZia, SWPG, Tessera Solar
- Regulators
 - ACC, FERC
- Other Interested Parties
 - APA, AzISA, EPG, KRSA, NMRETA, NRDC, USBR, WSES

SOUTHEAST ARIZONA TRANSMISSION STUDY (SATS)



SATS Planning Calendar

- SATS calendar can be found on WestConnect website:
 - <http://www.westconnect.com>
 - Go to Planning
 - On left hand side of page, go to SWAT
 - On left hand side of page, go to SATS
 - Go to SATS Calendar. The current month will be displayed. Use the < > arrows in the upper left hand corner to scroll to the previous or upcoming month

SATS Planning Process - Methodology

- NERC Planning Standards
- WECC System Performance Criteria
- Internal planning criteria
 - TEP Planning Guidelines are posted on the TEP OASIS at <http://www.oatioasis.com/tepc/index.html>
 - SWTC Planning Guidelines are posted on the SWTC OASIS at <http://www.oatioasis.com/swtc/index.html>
- SATS Study Plan and Scope
 - Guide to coordinate database, load flow base case, analysis and strategy development
 - Method ensures that SWTC and TEP meet Standards and Performance Criteria

SATS Planning Process - Reporting

- SATS Study Process forms the basis for the Annual Ten Year Plans and is discussed in the SATS Report, which is planned to be accessible in February, at WestConnect website, www.westconnect.com
- Annual Ten Year Plans are required to be submitted to the ACC by January 31st of each year. These are accessible at ACC website, www.azcc.gov/divisions/utilities/electric.asp
- The Ten Year Plans are used in the development of a Biennial Transmission Assessment (BTA) by the ACC every other year. The BTA Study Reports are also accessible at ACC website, www.azcc.gov/divisions/utilities/electric/biennial.asp
- Annual Ten Year Plans are also provided to WestConnect Planning Committee for inclusion into annual WestConnect Transmission Plan which are accessible at WestConnect website, www.westconnect.com/planning_final_report_2009.php

SATS Planning Process Overview – Stakeholder Comments

Any Questions?

4. SWTC 2010 Study Update

- SWTC Planning Calendar & Methodology
- 2011-2020 Ten-Year Plan Review
- Interconnection Requests and Transmission Service Requests
- Economic Study Requests of SWTC
- Stakeholder comments/questions on study plan
- Stakeholder submittal of requests for additional transmission studies

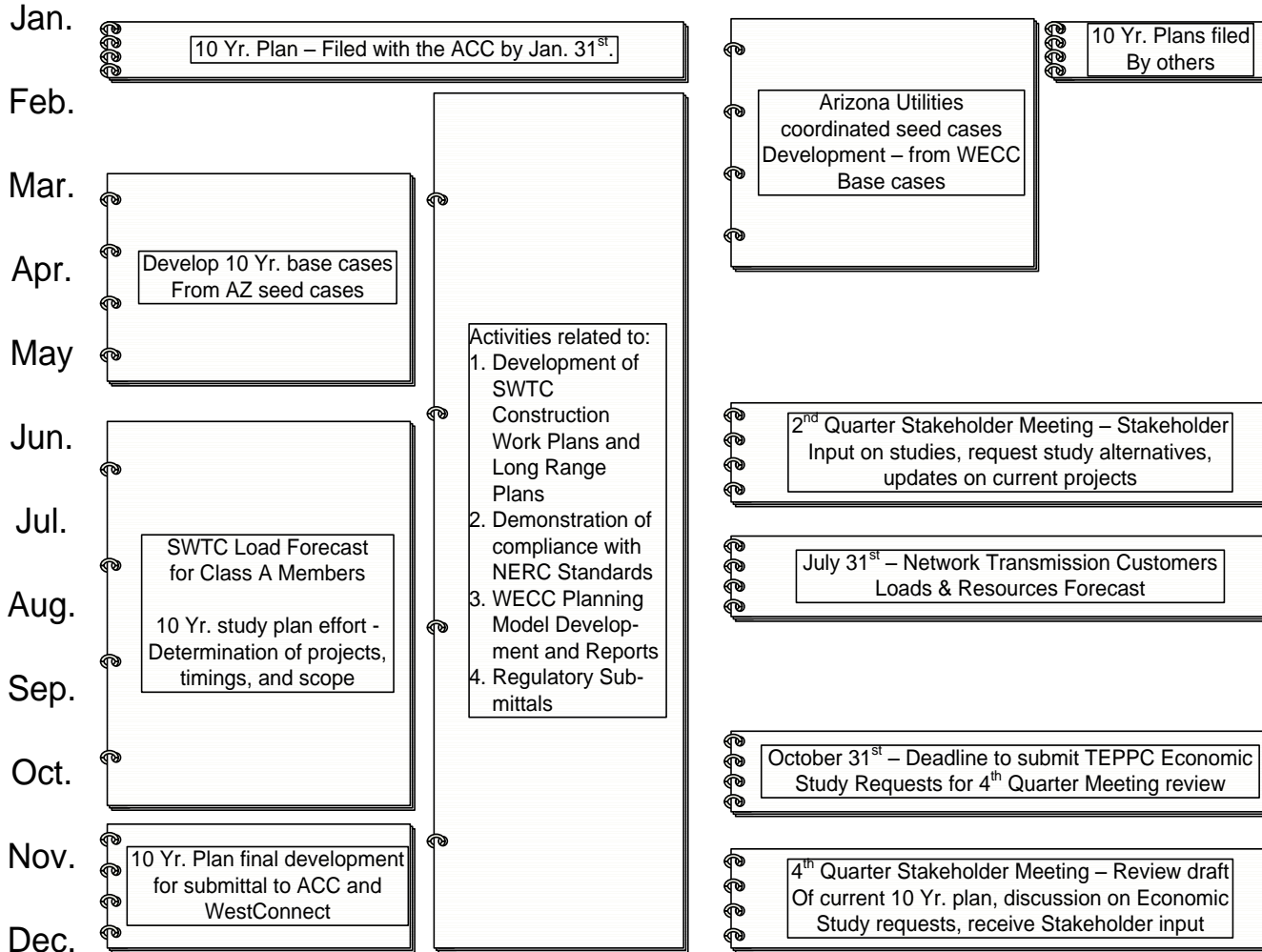
Planning Calendar for Ten-Year Planning Cycle

Other Regional Coordination

SWTC Transmission Planning 10 Year Plan

Stakeholder Input

Activities Throughout the Year:

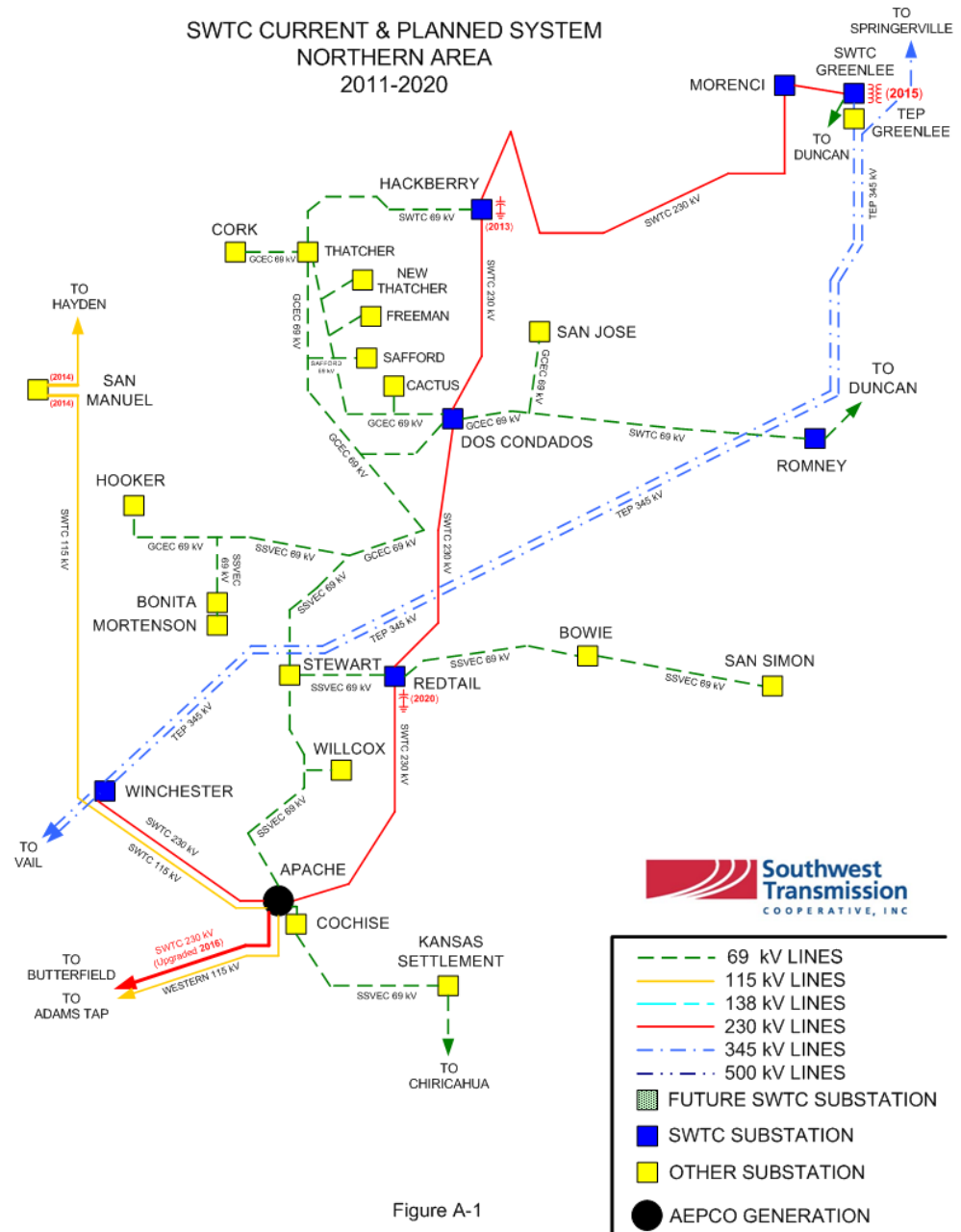


1. Class A Operating Committee (CAOC) Meetings between SWTC and Class A Members – currently 3 times per year
2. WestConnect Meetings
 - a. Steering Committee
 - b. PMC
 - c. Other Work Groups
3. SWAT Meetings
 - a. Oversight
 - b. AZ/NM
 - c. CATS
 - d. CRT
 - e. SATS - CCSG
 - f. RTTF
 - g. Short-circuit Working Group
4. ACC
 - a. BTA
 - b. Others

2011-2020 Ten Year Plan Review

- 2011-2020 Ten Year Plan will be submitted to the ACC in January 2011. Several projects are being deferred indefinitely and others are under review due to the economic downturn.
 - On-going discussions throughout the year at the Class A Operating Committee Meetings (CAOC) will necessitate minor changes to this plan
 - As changes are approved by the Board, they will be incorporated in the next filing at WestConnect and the ACC
 - Projects highlighted in red on the following maps have not yet gone to the Board for approval and are subject to change

SWTC CURRENT & PLANNED SYSTEM
NORTHERN AREA
2011-2020



- 69 kV LINES
- 115 kV LINES
- 138 kV LINES
- 230 kV LINES
- 345 kV LINES
- 500 kV LINES
- FUTURE SWTC SUBSTATION
- SWTC SUBSTATION
- OTHER SUBSTATION
- AEPco GENERATION

Figure A-1

Ten Year Plan Projects (those highlighted in red subject to change):

- 2013 Capacitor bank at Hackberry
- 2014 Apache-Hayden 115 kV Line Loop-in to San Manuel
- 2015 2nd Greenlee 345/230 kV Transformer
- 2016 Upgrade of Apache to Butterfield 230 kV Line
- 2020 Capacitor bank at Redtail

SWTC CURRENT & PLANNED SYSTEM
SOUTHERN AREA
2011-2020

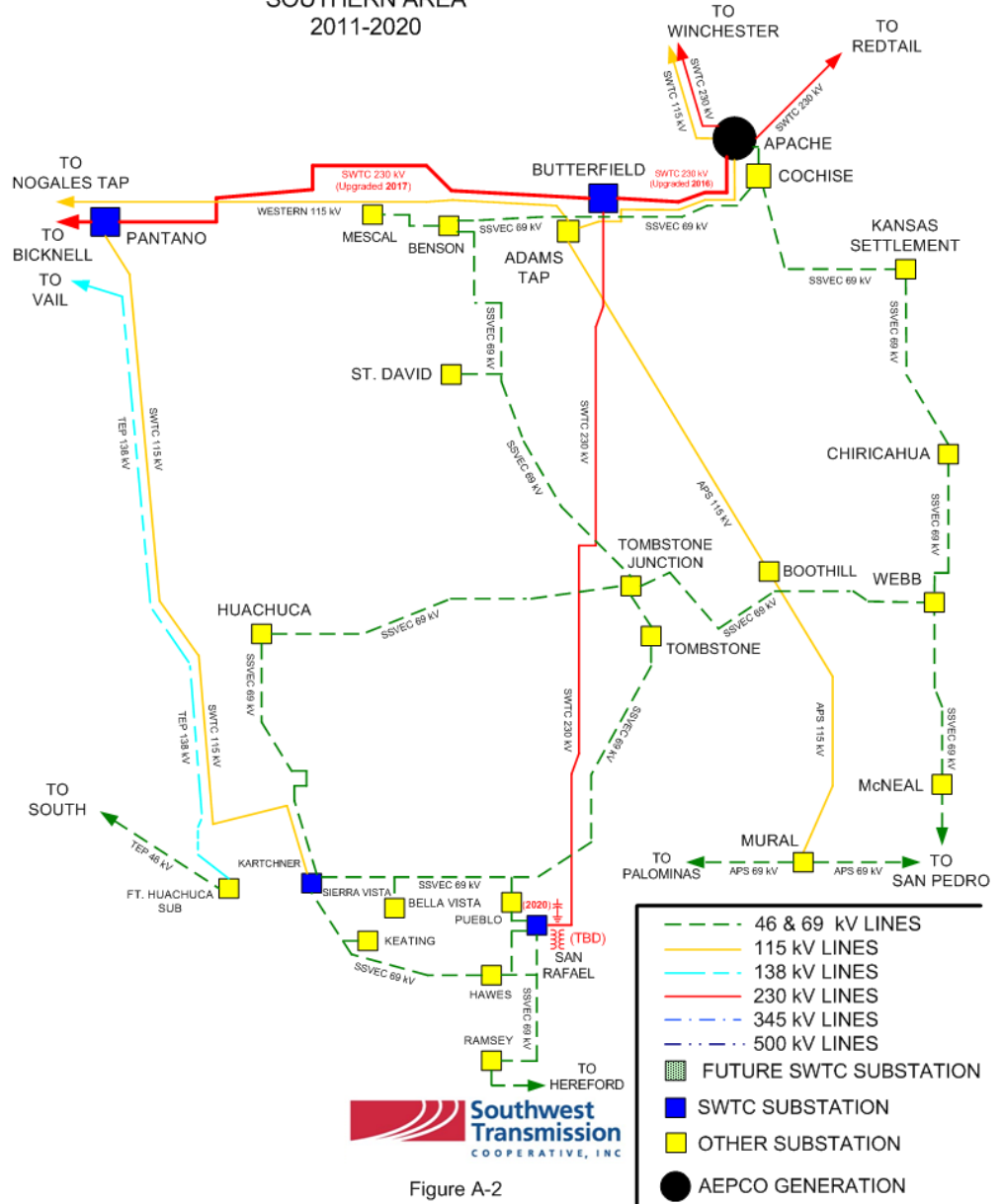


Figure A-2

Ten Year Plan Projects (those highlighted in red subject to change):

2016 Apache to Butterfield 230 kV Line Upgrade

2017 Butterfield to Bicknell 230 kV Line Upgrade

2020 Capacitor bank at San Rafael

TBD 2nd San Rafael 230/69 kV Transformer

Ten Year Plan Projects (those highlighted in red subject to change):

2011 Marana Tap to Marana 115 kV Line Upgrade

2011 New Tucson Substation

2012 Marana to Avra 115 kV Line Upgrade

2013 Capacitor bank at Avra Valley

2013 Capacitor bank at New Tucson

2014 Avra to Sandario Tap 115 kV Line upgrade

2015 Sandario Tap to 3 Pts 115 kV Line Upgrade

2015 Bicknell 345/230 kV Transformer Replacement

2016 Apache to Butterfield 230 kV Line Upgrade

2017 Butterfield to Bicknell 230 kV Line Upgrade

SWTC CURRENT & PLANNED SYSTEM WESTERN AREA 2011-2020

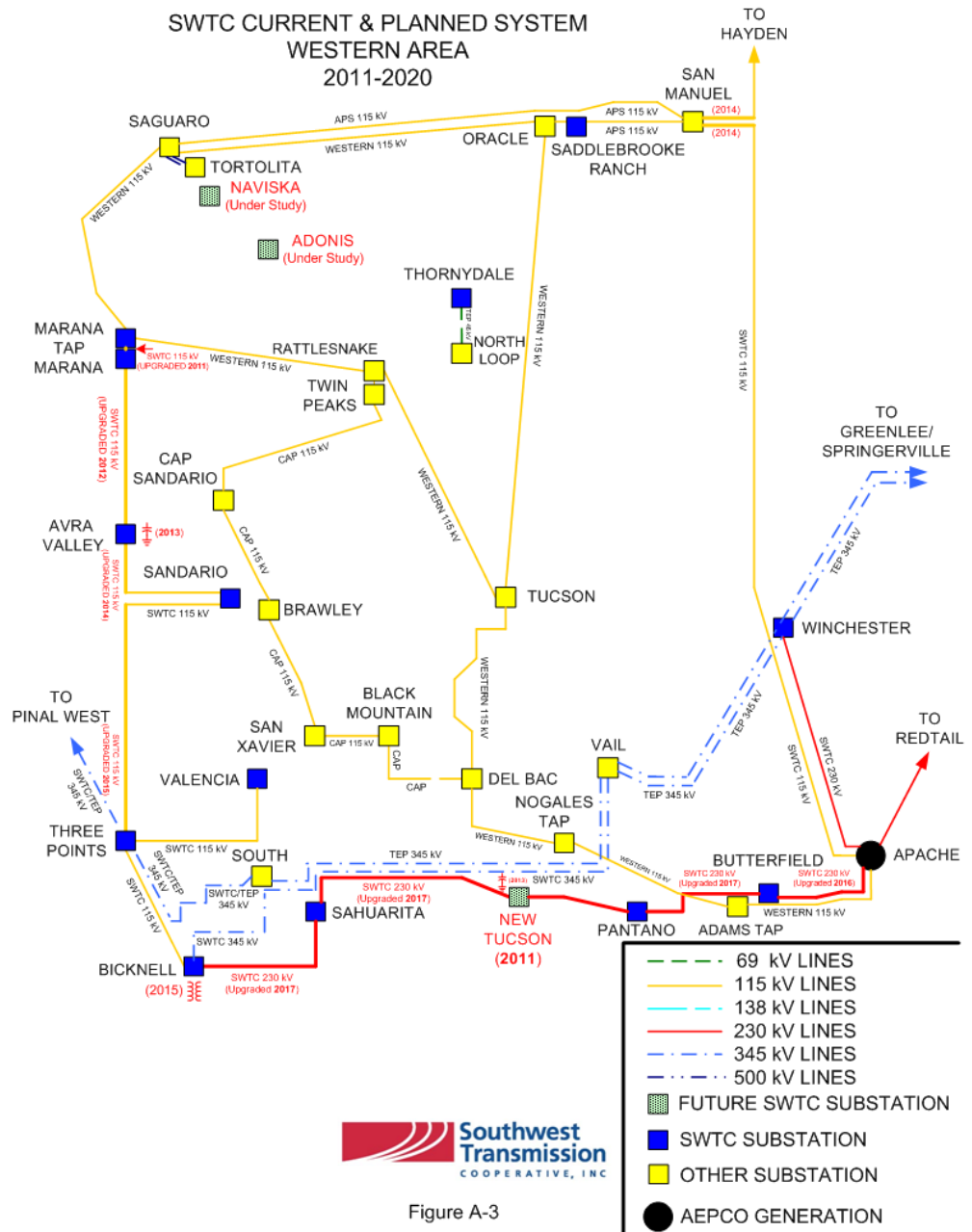


Figure A-3

SWTC CURRENT & PLANNED SYSTEM
PV-SEV PROJECT AREA
2011-2020

Ten Year Plan Projects (those highlighted in red subject to change):

2014 Participation in Pinal Central 500 kV & 230 kV Switchyard Phase Shifting Transformers

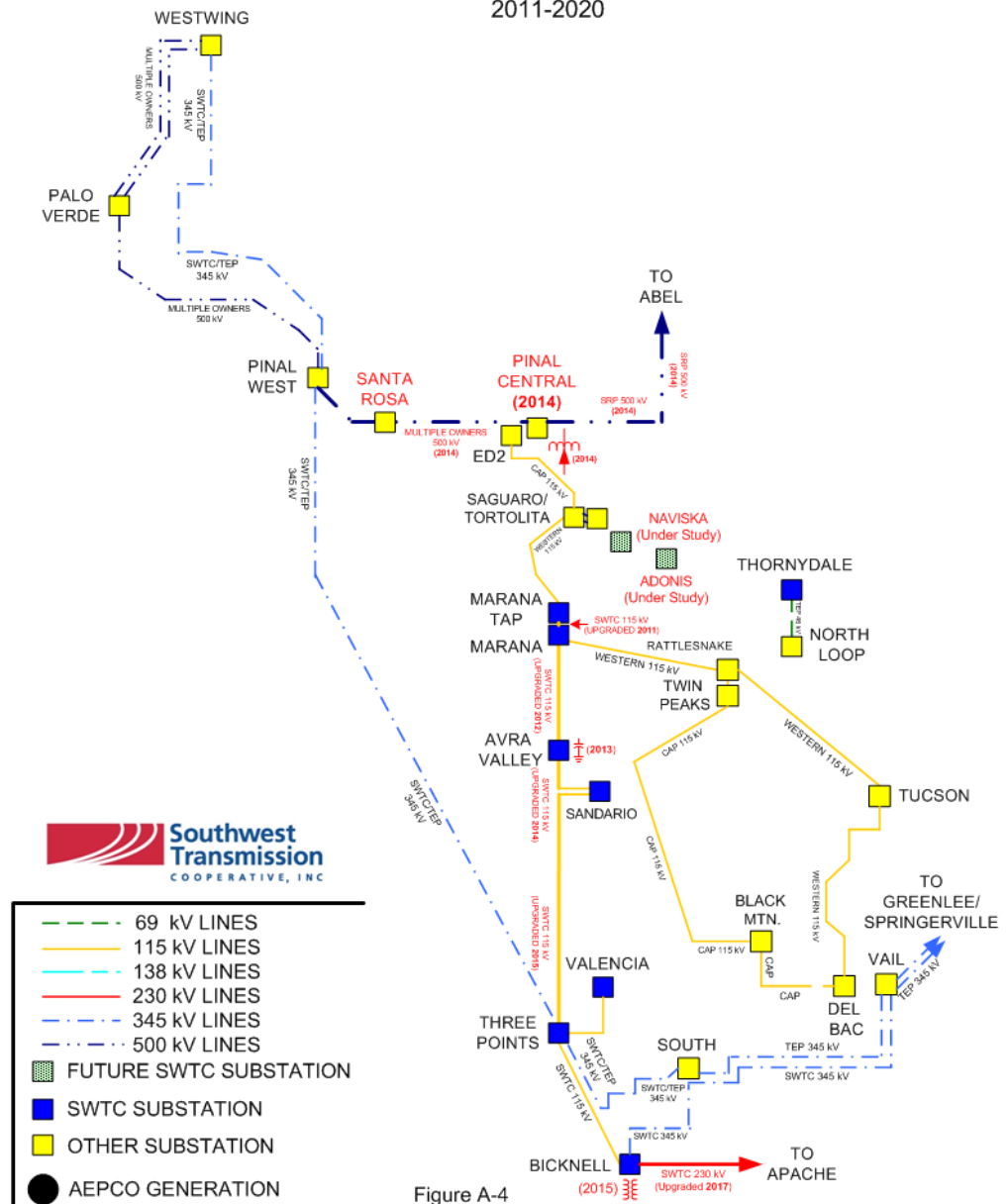


Figure A-4

Changes Between 2010 and 2011 Ten Year Plans

- New Projects
 - Avra Valley Capacitor Bank (2013)
 - Hackberry Capacitor Bank (2013)
 - New Tucson Capacitor Bank (2013)
 - Redtail Capacitor Bank (2020)
 - San Rafael Capacitor Bank (2020)
 - Participation in Pinal Central Phase Shifting Transformers (2014)

Changes Between 2010 and 2011 Ten Year Plans

- Deferred or Deleted Projects
 - Greenlee 2nd 345/230 kV Xfmr (2013 → 2015)
 - Apache 230/115 kV Xfmr Replacement (Deferred indefinitely)
 - Hackberry Capacitor Bank (2014 → 2013)
 - San Rafael 2nd 230/69 kV Xfmr (2011 → TBD)
 - CAP 115 kV Line Loop-in to Sandario and San Joaquin (2010 & 2012 → Deferred indefinitely)
 - Marana to Avra 115 kV Line Upgrade (2011 → 2012)
 - Pantano Capacitor Bank (2014 → New Tucson 2013)

Changes Between 2010 and 2011 Ten Year Plans (cont.)

- Deferred Projects
 - Saguaro to North Loop to Rattlesnake (2010 → Deferred indefinitely)
 - Valencia to Cap Blk Mtn 115 kV Line (2010 → Deferred indefinitely)
 - Avra to Sandario Tap 115 kV Line Upgrade (2011 → 2014)
 - Sandario Tap to Three Points 115 kV Line Upgrade (2014 → 2015)
 - Bicknell 345/230 kV Xfmr Replacement (2012 → 2015)
 - Three Terminal Plan (2014 → Deleted)
 - Saguaro to Adonis 115 kV Line Loop-in to Naviska (2015 → Deferred and under study)

Changes Between 2010 and 2011 Ten Year Plans (cont.)

- Deferred Projects
 - CAP 115 kV Line Loop-in to Picture Rocks (2018 → Deleted)
 - Pinal Central 230/115 kV Xfmr (2014 → Deleted)
 - ED2 115 kV Termination to Pinal Central (2014 → Deleted)
 - Pinal West to Pinal Central 500 kV Line (2014 → Deleted)

SWTC 2010 Studies – Interconnection & Transmission Service Requests

- Generation interconnection requests:
 - None; one entity has withdrawn.
- Currently no active transmission interconnection requests.
- Currently involved in scoping/feasibility study work for the following entities:
 - Southwest Public Power Resources
 - Western Area Power Administration

SWTC 2010 Studies – Economic Study Requests

- Currently no Economic Study Requests have been received by SWTC

SWTC 2010 Study Update – Stakeholder Comments on Study Plan

Any Questions?

SWTC 2010 Studies – Stakeholder submittal of requests for additional transmission studies

- Open Discussion
 - Stakeholder submittal of requests for additional transmission studies
- Requests can be made at any time to:
swtctransmission@swtransco.coop

5. TEP/UNSE 2010 Study Update

- TEP/UNSE Planning Calendar & Methodology
- Proposed 2011-2020 Ten Year Plan
- Interconnection Requests and Transmission Service Requests
- Economic Study Requests of TEP
- Stakeholder comments/questions on study plan
- Stakeholder submittal of requests for additional transmission studies

Planning Calendar for Ten-Year Planning Cycle

TEP/UNSE Transmission

Planning 10 Year Plan

Stakeholder Input

Other Regional Coordination

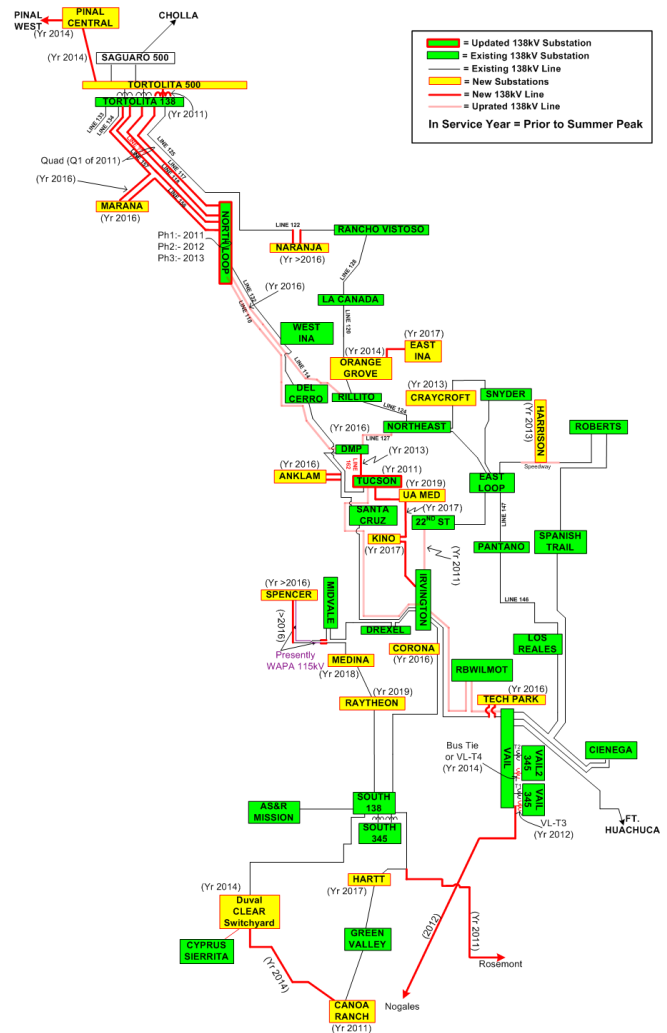
			<u>Activities</u> <u>Throughout the Year</u>
JAN	10 Yr Plan – Filed with ACC by Jan 31		
FEB	TEP Corporate Load Forecast	Arizona Utilities coordinated seed case development – from WestConnect cases	
MAR	Develop 10 Yr base cases from AZ seed cases		<ul style="list-style-type: none"> • TEP/Transmission Customer Meetings • TEP/SWTC/WAPA Meetings • Coordination Meetings • SWAT Meetings <ul style="list-style-type: none"> ○ Oversight ○ Steering ○ CATS ○ CRT ○ SATS – CCSG ○ RTTF ○ Short-Circuit Working Group • ACC <ul style="list-style-type: none"> ○ BTA ○ Summer Preparedness ○ Others as Required • WestConnect <ul style="list-style-type: none"> ○ Steering ○ PMC ○ Work Groups • WECC <ul style="list-style-type: none"> ○ PCC ○ TSS ○ SRWG
APR			
MAY	10 Yr study plan effort – Determination of projects, timing and scope	2 nd Quarter Stakeholder Meeting – Stakeholder input on studies, request study alternatives, updates on current projects	
JUN			
JUL		Sep 1 – Network Transmission/other Transmission Customers Load & Resource Forecast	
AUG			
SEP			
OCT		Oct 31 – Deadline to submit Economic Study Requests for 4 th Quarter Meeting review	
NOV	10 Yr plan final development for submittal to ACC and WestConnect	4 th Quarter Stakeholder Meeting – Review draft of current 10 Yr pan, discuss Economic Study Requests, receive Stakeholder input	
DEC			

TEP/UNSE 2010 Studies Ten Year Plan

- Proposed 2011-2020 Ten Year Plan was submitted to WestConnect on December 3, 2010
- Final 2011-2020 Ten Year Plan will be submitted to the ACC in January 2011

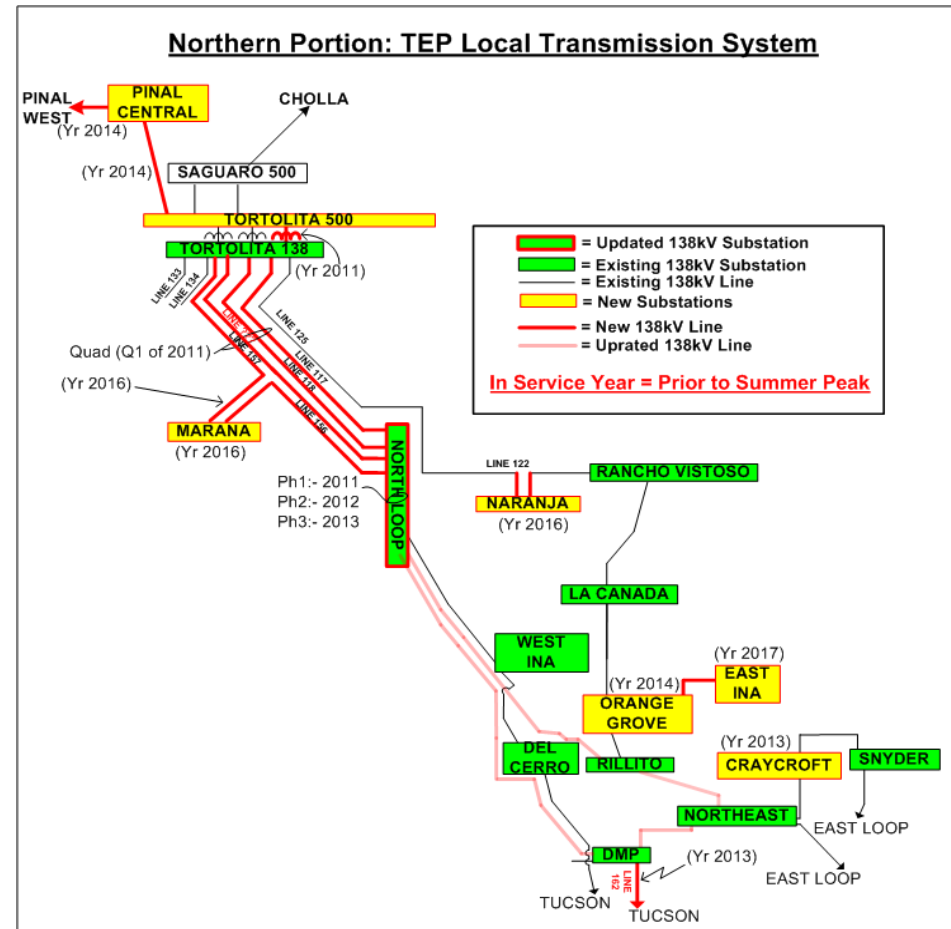
TEP 10 Year Plan (HV System)

Tucson Electric Power Company
2011-2020 Ten Year Transmission Plan
Local Transmission System Single Line



TEP 10 Year Plan (Northern HV System)

- 138kV Substation additions & modifications
 - North Loop SUB 138kV phase reconfiguration
 - Phase I 2010
 - Phase II 2012
 - Phase III 2013
 - 2013 Craycroft
 - 2014 Orange Grove
 - 2016 Marana
 - 2016 Naranja
 - 2017 East Ina
- 138kV Transmission line additions and reconductoring
 - 2011 QUAD circuit addition
 - 2017 North Loop – Rillito reconductor
 - 2017 Orange Grove – East Ina addition
 - 2018 DMP – North East reconductor



Changes Between 2010 and 2011 Ten Year Plans

- New Projects
 - EHV Series Capacitor Replacement (2013 – 2017)
 - McKinley Reactor (2011)
 - Irvington – Robert Bills-Wilmot Reconductor (2016)
 - Irvington – Tech Park Reconductor (2017)
 - Tech Park – Vail Reconductor (2017)

Changes Between 2010 and 2011 Ten Year Plans

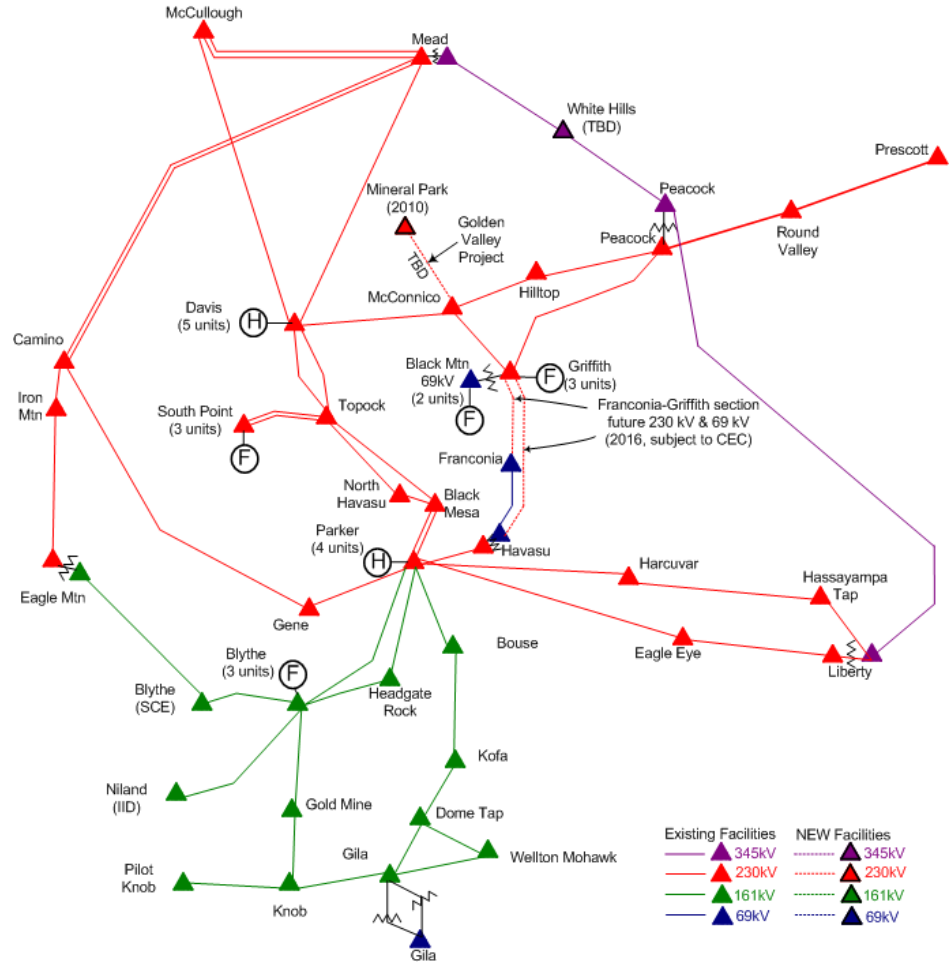
- Deferred Substations
 - Rosemont 138 (2011 → 2012)
 - Duval CLEAR 138 kV Switchyard (2012 → 2014)
 - Willow 345 (2013 → 2015)
 - Marana 138 (2015 → 2016)
 - Spencer 138 (2015 → 2016)
 - Naranja 138 (2015 → 2016)
 - Tech Park 138 (2015 → 2016)
 - Hartt 138 (2015 → 2017)
 - Kino 138 (2015 → 2017)

Changes Between 2010 and 2011 Ten Year Plans

- Deferred Transmission Lines
 - Tortolita – North Loop “Quad” (2010 → 2011)
 - Rosemont 138 kV Line (2011 → 2012)
 - DMP – Tucson (2011 → 2013)
 - Canoa Ranch – Duvall CLEAR (2012 → 2014)
 - Midvale – Spencer (2015 → 2016)
 - Irvington – Tech Park Reconductor (2016 → 2017)
 - Tech Park – Vail Reconductor (2016 → 2017)

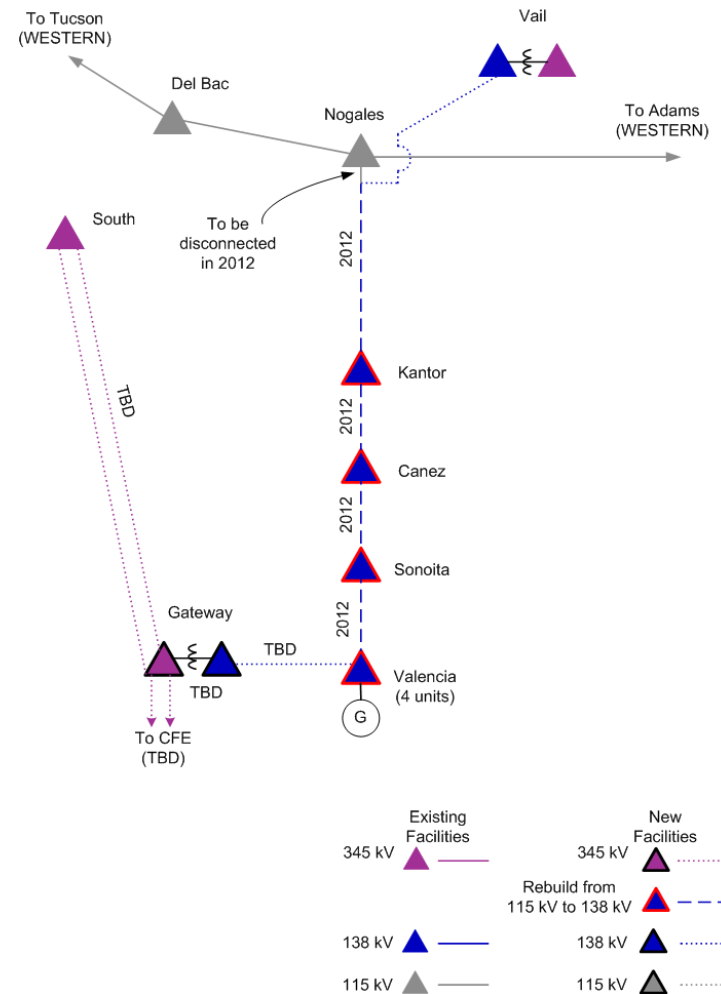
UNSE 10 Year Plan Mohave County

- 1) Griffith-North Havasu Transmission Project (2016)
- 2) Golden Valley 230 kV Transmission Line Project (TBD)
- 3) White Hills Substation (TBD)



UNSE 10 Year Plan Santa Cruz County

- 1) Nogales Transmission Line #2 (TBD)
- 2) Upgrade existing 115kV transmission line to Nogales (2012)
- 3) Valencia 115kV Substation Expansion (2012)
- 4) Gateway 345/115 kV or 345/138 kV Substation (TBD)
- 5) Gateway – Sonoita 138 kV Transmission Line (TBD)



TEP Interconnection & Transmission Service Requests

- As of December 1, 2010 - 19 requests
 - Generator Interconnection Requests
 - Project Status
 - Complete and in-service
 - In Progress
 - » Feasibility Study
 - » System Impact Study
 - » Facilities Study
 - » Drafting Study Agreements
 - Withdrawn
 - Activity Since 2nd Quarter Stakeholder Meeting
 - 1 Large Generator Interconnection Request near Springerville
 - 1 Large Generator Interconnection Request near Springerville withdrawn
 - Transmission Service Requests
 - 1 NITS Application

UNSE 2010 – Interconnection & Transmission Service Requests

- As of December 1, 2010 – 13 requests
 - Generator Interconnection Requests
 - Project Status
 - Complete and in-service
 - In Progress
 - » Feasibility
 - » System Impact
 - » Facilities Study Phase
 - » Drafting Study Agreements
 - Withdrawn
 - Activity Since 2nd Quarter Stakeholder Meeting
 - 1 Large Generator Interconnection Request withdrawn
 - Transmission Service Requests
 - None

2010 Interconnection & Transmission Service Requests

Currently involved in scoping/feasibility study work
for the following entities:

- UNSE: Western Area Power Administration – DSW
- TEP: None

TEP 2010 Studies – Economic Study Requests

- Currently no Economic Study Requests have been received by TEP

TEP 2010 Study Update – Stakeholder Comments on Study Plan

Any Questions?

TEP 2010 Studies – Stakeholder submittal of requests for additional transmission studies

- Open Discussion
 - Stakeholder submittal of requests for additional transmission studies
- Requests can be made at any time to:
Transcoord@tep.com

6. Status Updates on Joint Planned Projects in SATS

- Joint Projects:
 - Pinal West to Pinal Central 500 kV Line
 - Pinal Central to Tortolita 500 kV Line
 - Southline Transmission Project
 - SunZia Southwest Transmission Project

7. WECC TEPPC Update

- Transmission Expansion Planning & Policy Committee (TEPPC)

www.wecc.biz/committees/BOD/TEPPC/default.aspx

- WECC Board Level Committee
- TEPPC Subgroups:
 - Subregional Planning Group Coordination Group (SCG)
 - Scenario Planning Steering Group (SPSG)
 - Technical Advisory Subcommittee (TAS)
 - Long Term Planning Tools Task Force (LTPTTF)

Subregional Planning Group Coordination Group (SCG)

- The SCG is made up of a member from each TEPPC recognized Subregional Planning Group. The purpose of the group is to coordinate planning activities between each other and TEPPC
- Documents:
 - SCG Major Projects List
 - SCG Foundational Transmission Project List Report
 - SCG Charter
 - WECC Resource Class Codes
- The documents can be found at this link:
www.wecc.biz/committees/BOD/TEPPC/SCG/default.aspx

Scenario Planning Steering Group (SPSG)

- The purpose of the SPSG is to provide strategic guidance to the TEPPC on (1) scenarios to be modeled in transmission planning studies, (2) the modeling tools to be used, and (3) key assumptions to be used in creating and reviewing the scenarios.
- The SPSG activities are a major part of the U.S. Department of Energy funded Regional Transmission Expansion Planning (RTEP) project.
- Board approved membership
- Information can be found at the following link:

www.wecc.biz/committees/BOD/TEPPC/SPSG/default.aspx

Long Term Planning Tools Task Force (LTPTTF)

- The Technical Advisory Subcommittee formed this Task Force to evaluate alternative tools that could analyze the long-term (i.e. beyond 10 years) transmission expansion planning scenarios more efficiently than production cost simulation tools.
- Studying long-term scenarios, and acquiring new tools to perform these studies, will be important components to developing the transmission plans for the Western Interconnection in accordance with U.S. Department of Energy funded Regional Transmission Expansion Planning (RTEP) project.

Regional Transmission Expansion Planning (RTEP)

- \$14.5M grant from DOE
- RTEP will create 10-year transmission plans in 2011 and 2013 and a 20-year transmission plan in 2013.
- The regional transmission plans produced through the RTEP project will support:
 - Increased coordination among entities in the Western Interconnection;
 - Increased awareness of how energy policy decisions impact transmission reliability and cost;
 - Ability to answer key policy questions at State, Provincial, and Federal levels; and
 - Additional information for use by decision makers in siting and cost allocation proceedings.

RTEP Progress Update

- During the third quarter of 2010, WECC released Requests for Proposals (RFP) for three potential contracts:
 - 1) SPSG Technical Support. Three separate modules for providing technical support are:
 - Environmental Data Analysis
 - Energy Policy Analysis
 - Energy Planning Analysis

RTEP Progress Update, Cont.

2) Long-Term Planning Tools. Two software tools likely will be needed:

- Study case development tool (SCDT)
- Network expansion tool (NXT)

3) Scenario Planner. To assist in framing the process for developing the 20-year Regional Transmission Target Plan, and to a lesser extent, the 10-year Regional Transmission Plan.

RTEP Progress Update, Cont.

Other activities:

- SPSG created an Environmental Data Task Force (EDTF) to develop recommendations on the type, quality, and sources of data on wild lands, wildlife, and potentially water resources that can immediately be used in the scenario development and transmission study case planning process.
- Publication of Foundational Transmission Projects List and the SCG Major Projects List
- Continued progress on the WECC Base Case Coordination System.

WECC and WGA Related Transmission Planning Activities

- DOE is providing assistance to WECC and WGA (Western Governor's Association) through grant funds to develop interconnection-wide transmission plans for the Western Interconnection.
- WECC Activities:
 - Create the Scenario Planning Steering Group (SPSG) to advise WECC on scenarios to be modeled in transmission planning studies, modeling tools to be used, and key assumptions to be used in creating and reviewing the scenarios.
- WGA Activities:
 - Convene a State-Provincial Steering Committee (SPSC) to conduct transmission planning, analyze and recommend region-wide activities to minimize the cost of integrating large amounts of renewable energy into the grid, analyze and recommend policies to improve the efficiency of the grid and establish an effective process for state and provincial representatives to reach decisions on key inputs to the regional transmission plans developed by WECC.

8. Stakeholder Questions/Comments

- Open discussion

