

2007 WESTCONNECT ANNUAL PLANNING MEETING

ERRATA

The WestConnect Planning Management Committee met on January 17, 2008 for its first annual planning meeting. A quorum of members was in attendance and heard presentations regarding the 2007 WestConnect Transmission Plan and the 2007 WestConnect Transmission Planning Report. Public comment was received from stakeholders in attendance and then the committee took action regarding the two documents following committee discussions. Both documents were approved by the Planning Management Committee with the following corrections and modifications. This errata documents the corrections and changes approved by the committee and is posted on the WestConnect website.

2007 WestConnect Transmission Plan

Exhibit B

1. Page 2, Row 1 – the Pinal West to Pinal South entry should be deleted as it is integral to the Pinal West to Southeast Valley/Browning entry on page 1.
2. Page 2, Row 6 – the estimated cost of the Harry Allen to Northwest 500 kV line #2 is \$70 million rather than \$623 million. This is consistent with the project description sheet provided for the project in Appendix I, page 10.
3. Page 3, Row 2 – the estimated cost of the Comanche to Daniels Park 345 kV Project was reported at the annual meeting as \$94 million.

Exhibits C and D – Exhibit B corrections apply to corresponding entries in these exhibits.

Appendix R – the attached Wyoming Colorado Intertie project description was supplied after the report was published. The project is contained in the WestConnect plan but its mileage and estimated cost are not reflected in the plan's summary material.

2007 WestConnect Transmission Planning Report

Exhibit 1 –the Planning Management Committee established their desire that "each WestConnect Subregional Planning Group assume the responsibility for approving study plans for studies performed by their respective planning work groups." Those study plans will then be incorporated as part of the WestConnect study plan." Conforming language changes have been incorporated in the attached revised Exhibit 1.

Attachments (2)

**WestConnect Transmission Plan
2008 - 2017**

**Wyoming-Colorado Intertie Transmission Project
Planned In-Service Date - 2013**

Project Sponsors:	Trans-Elect Development Company LLC and Wyoming Infrastructure Authority (WIA)
Project Participants:	Trans-Elect, WIA, and Western Area Power Administration
Project Description:	The Wyoming-Colorado Intertie Project (formerly know as the TOT 3 Expansion Project) was recommended for development in the 2004 RMATS study at a cost of approximately \$300 million.
Voltage Class:	345 kV @ 900 MW of capacity from LRS to Pawnee; 230 kV @ 450 MW of capacity from DJ to LRS
Facility Rating:	
Point of Origin:	DJ Plant (Glenrock, WY) and LRS (Wheatland, WY)
Point of Termination:	Pawnee Plant (Brush, CO)
Length of Line:	250 miles (DJ-LRS: 70 miles & LRS-Pawnee: 180 miles)
General Route:	Not yet determined but generally within a 30 mile wide corridor connecting the origination and termination points; as such, a NW-SE oriented diagonal line located well east of the populated areas along the Colorado Front Range
Purpose of Project:	To bring wind, coal and gas resources to serve growing Front Range loads and RPS compliance, with most or all of the transmission capacity likely to be subscribed for wind.
Schedule:	
Construction Start:	2011
In-Service Date:	2013
Permitting / Siting Status:	Studies by Burns & McDonnell completed awaiting the results of a 2008 open season before implementation; Phase I of the WECC path rating process completed, moving into Phase II
Project Contact Information:	
Name:	Jerry Vaninetti, Vice President Western Development, Trans-Elect Development Company LLC
E-Mail / Phone Number:	jvaninetti@trans-elect.com (303) 790-0513
Project Website:	www.wyia.org/wci

EXHIBIT 1 – WESTCONNECT TRANSMISSION PLANNING REPORT GUIDELINE

Purpose

This document describes in general terms what will be included in the annual WestConnect Transmission Report (“Report”). Prerequisites for inclusion in the Report, how the Report will be organized, and the basic format of the Report are described in the following paragraphs. The Report will be submitted annually to the WestConnect Planning Management Committee for approval and then posted on the WestConnect website.

Prerequisite for Inclusion in Report

The annual WestConnect Transmission Report will document the results of the annual WestConnect subregional planning process. The Report will provide a summary compilation of all studies conducted and reported by subregional transmission planning workgroups within the WestConnect footprint depicted in Figure 1. The WestConnect Transmission Plan will be referenced as a companion document and incorporated. The report will also assemble proposed WestConnect subregional transmission study plans for the subsequent study cycle.

In order for a technical study to be incorporated in the WestConnect Transmission Report it must meet the following prerequisites. A final report or study summary that has been through a documented open and transparent stakeholder or industry peer review process must be available for posting on the WestConnect website. The results of the study must have been presented at one or more WestConnect’s subregional transmission planning work group meetings. Studies that are performed by or for a WestConnect subregional transmission planning work group must have a study plan that has been approved by the Subregional Transmission Planning Group which will be incorporated as part of the annual WestConnect study plan. This last prerequisite will be waived for the initial WestConnect Transmission Report since studies were already in progress before the WestConnect planning function was organized and implemented.

Organization of Report

The annual WestConnect Transmission Report will generally be organized to include at least five sections. The report will begin with a description of the WestConnect subregional planning process utilized during the study cycle that has just concluded. A second section of the report will document new and emerging federal and state regulatory policy that has and will shape the subregional planning process. The third section of the report will document the various technical studies meeting the prerequisites outlined above. The fourth section of the report will provide a general system summary of the WestConnect Transmission Plan. The final section of the report will provide a forward looking perspective of the study plans proposed for the subsequent WestConnect subregional transmission planning cycle.